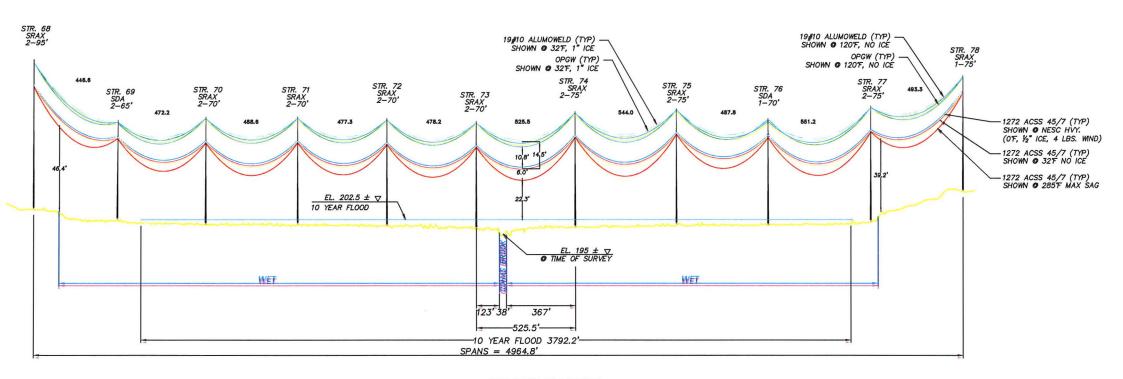


PLAN VIEW

SCALE: 1"=500"



PROFILE VIEW SCALE: 1"=500" HORIZ. 1"=500" VERT.

Public Service of New Hampshire
A Northeast Utilities Company

115 kV TRANSMISSION LINE W144 COHAS BROOK CROSSING

Transmission Business				
DRAWN JJD	DATE 8/25/2014			
APPROVED	DRAWING NO. SK-018			

EXHIBIT 2

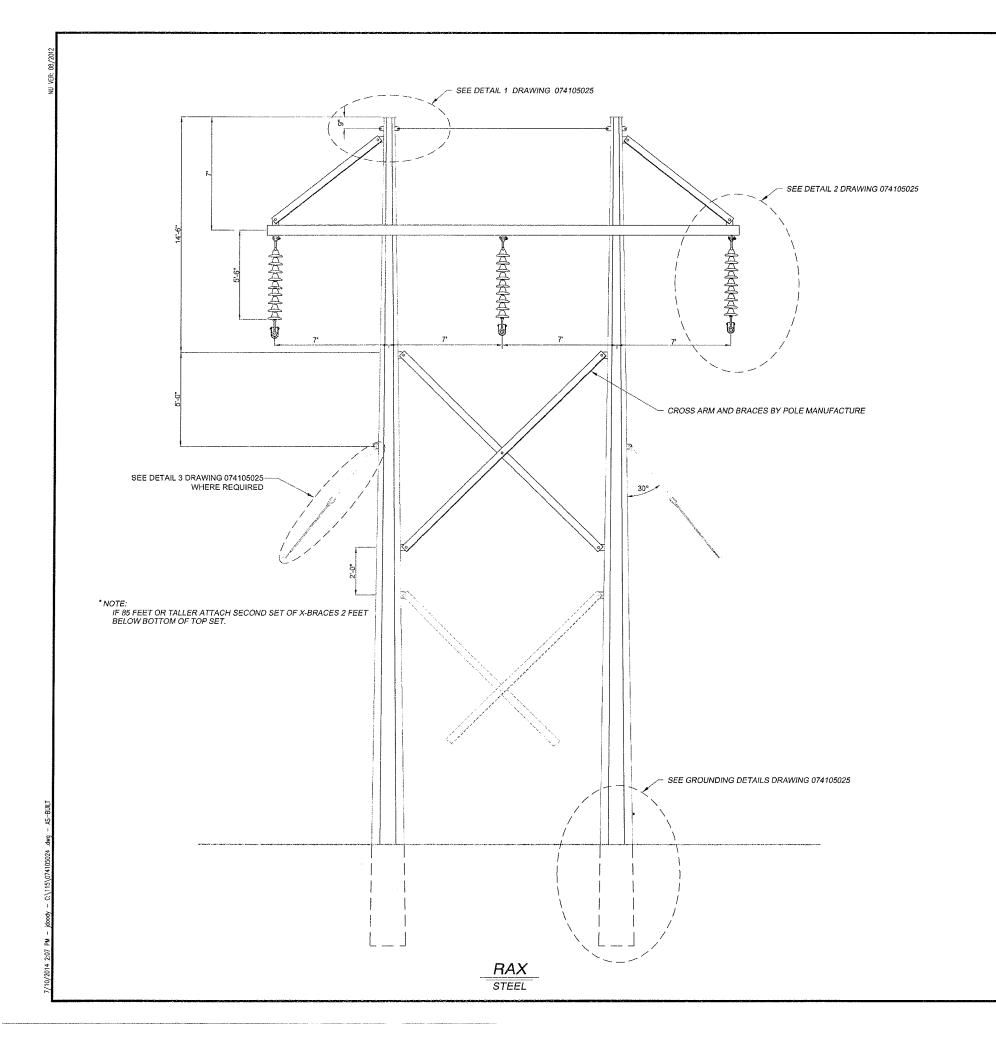
GRAPHIC SCALE 1" = 500'

APPENDIX A W144 LINE STRUCTURES 68-78 GREAT COHAS BROOK MANCHESTER, NH

- 1. The proposed W144 line crosses Great Cohas Brook by one two-pole 75' directly embedded steel structure (north) and one two-pole 70' directly embedded steel structure (south) with a span of 525'. Detailed drawings of these structures have been provided with this Appendix A as Figure 1. As shown in Figure 1, the phase wires are spaced 14' horizontally. The OPGW cable and 19#10 static wires are carried on the structures above the phase wires approximately 9" below the top of the poles positioned 7' laterally from the center phase wires. NESC 2012 code ground clearance minimum for 115kV is 20.1' and has been met as a maximum sag of 26.1' of clearance is provided. Clearances, as well as a plan and profile view of this crossing are shown in Exhibit 2.
- 2. Flood water elevations for the Great Cohas Brook were based on information contained in FEMA Flood Insurance Rate Map (FIRM) #33011C0383D Panel 93 to 94. This document has an effective date of September 25, 2009. Based on the information provided in the FIRM, the section of Great Cohas Brook where the W144 line crosses is in an area labeled "Zone AE". From the map legend, Zone AE areas are determined to be within the base flood elevation or areas that are subject to inundation 1-percent-annual-chance flood event. At the time of survey the elevation of this section of Great Cohas Brook was El. 195 +/-. In accordance with the FIRM, PSNH estimates the 10 year flood elevation to be El. 202.5' +/-. These elevations are based on the North American Vertical Datum of 1988.
- 3. These lines were designed to safely exceed the 10-year flood elevation. The area of the crossing contains approximately eight (8) spans and seven (7) structures within the 10-year flood elevation. The area outside of the Great Cohas Brook stream banks occur as a vegetated floodplain wetland and is normally not suitable for sailboat navigation. Further, access to the stretch of Great Cohas Brook where the crossing is proposed is blocked to normal sailboat navigation by the occurrence of open-box culverts located on South Willow Street to the west and Route 28A located to the northeast prohibiting normal access to Great Cohas Brook. The area of the crossing, as required by the NESC (Table 232-1.7, Note 19), is approximately 9.2 acres. This is based on the total area of the Brook for a 1-mile stretch in either direction of the crossing {38' x 5,280'}/43,560 sf/ac = 4.6 ac}. As stated in paragraph 9 of the Petition, the minimum required 115 kV conductor clearances for sailable water surface areas less than 20 acres is 23.6'.
- 4. The sags and clearances to the water surface during a 10-year flood event for this crossing are as follows:
 - PSNH has investigated a multitude of weather and loading conditions for its design. PSNH used these design conditions and combinations thereof to determine the minimum clearance of all conductors to the water and land surfaces, between the phase conductors and the OPGW cable. PSNH has

determined that the weather cases and combinations listed below results in the minimum clearance and control over all other weather conditions and combinations.

- OPGW wire- Due to the fact that the OPGW wire is located above the phase wires, its clearance to the water surface will always exceed the minimum required NESC distance.
- Staticwire Due to the fact that the 19#10 alumoweld staticwire is located above the phase wires, its clearance to the water surface will always exceed the minimum required NESC distance.
- NESC Heavy Loading The maximum conductor sag for this weather case will be 21.5' with a clearance to the 10 year flood water elevation at 28.3'.
- 285 degrees F Max operating temperature (phase wires) based on PSNH transmission standards The maximum conductor sag for this loading case will be 32' with a clearance to the 10 year flood water elevation of 22.3'. This condition produces the greatest sag in the phase wires and therefore minimum clearance to the water surface. The design will exceed the minimum clearance requirement of 20.1' by 2.2 under temporary emergency conditions during a 10-yr storm event
- Minimum phase to OPGW and state wire clearance The weather case that would produce the minimum clearance between the phase wires and OPGW wires would be a combination of winter weather factors. First, the phase wires would have to be at 32 deg. F just after an ice storm and would have just dropped their ice. The OPGW and static wires would also be at 32 deg. F and would still be iced with 1" of radial ice. Under these conditions the clearance would be 14.5' vertically and 7' horizontally from the shield wires to the closest phase wire. Based on Section 235.C.2.a.1 and Table 235-6 section 2.a of the NESC, the minimum clearance required is 57.4", or approximately 4'-10: [29" + (121 kV-50kV) x 0.4"].



SIC # DESCRIPTION	DESCRIPTION	DESCRIPTION	CONDUCTOR ASSEMBLY
173140	BALL Y-CLEVIS, LONG, HOT LINE, 30K	EA	3
450549	GLASS, INSULATOR, MAE RATED, 52-3, 10 IN, 20,000 LBS	EA	27
174910	EYE-SOCKET, 2-17/16 IN, LONG, 30K	EA	3
439027	CLAMP, SUSPENSION, AGS, 1272 ACSS 457	EA	3
37021	LINK, CONNECTINO, STRAIGHT	EA	4
448107	SOLT, MACHINE 767 X 3-1/2"	EA	4
448107	BOLT, MACHINE 767 X 3-1/2"	EA	4
437021	CLAMP, SUSPENSION, AGS, 1272 ACSS 457	EA	2
437017	NUT, LOCK, 76 IN	EA	2
437017	NUT, LOCK, 76 IN	EA	2
477610	WIRE, BARE, ALUMOWELD (GREEN)	EA	2
177610	WIRE, BARE, ALUMOWELD 19810, 0.509° DIA.	FT	20
438203	GRIP, ASSEMBLY, RAMOR, 19810 AW	EA	2
438203	GRIP, ASSEMBLY, RAMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, RAMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, RAMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, RAMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, RAMOR, 19810 AW	EA	1
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438203	GRIP, ASSEMBLY, ARMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, ARMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, ARMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, ARMOR, 19810 AW	EA	1
438203	GRIP, ASSEMBLY, ARM		



Figure 1

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CONTRACT								Public Service of New Hampshire			T 0 ORAWM JJD/TRC
20	0 88	ISSUED FOR CONSTRUCTION DESCRIPTION	8105 ENG/PE#	7/8/14 DATE	TRC	TRC CHK0	TRC	A Northeast Utilities Company			ENGNEER AMW/TRC
Е								115 kV	H-FRAME STEEL	POLE	CHECKED TSW/TRC
									NTS NAGE: 074		DTB/TRC 8105
											7/8/14
DWG	REV	EPH/DESCRIPTION	CONT/PE#	DATE	DEN	CHKO	APPR				инс но. .05024

